

VIRGINIA DEPARTMENT OF MINES, MINERALS & ENERGY
VIRGINIA GAS AND OIL BOARD
July 21, 2009

Pursuant to Sections 45.1-361.9B and 45.1361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold a hearing commencing at 9 a.m. on Tuesday, July 21, 2009, at the Conference Center, Russell County Office Building, Highland Drive, Lebanon, Virginia. The board will hear and address the following items:

1. The Board will receive public comments.
2. The Board will receive a semi-annual report from Wachovia Bank, Escrow Agent for the Board.
3. The Board, on its own motion, will consider the investment risk assessment from the Board's escrow Agent, Wachovia Corporation.
4. The Board, on its own motion, will consider the revised scope of work and Request for Proposals (RFP) related to an audit of the Board's Escrow Fund. This item was continued from June.
5. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 420 VA Unit F-37, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2504. This item was continued from June.
6. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 419 VA Unit F-36, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2505. This item was continued from June.
7. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 418 VA Unit F-35, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2506. This item was continued from June.
8. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 417 VA Unit F-34, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2507. This item was continued from June.
9. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 416 VA Unit F-33, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2508. This item was continued from June.
10. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-199 (F-37), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2517. This item was continued from June.
11. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-241 (F-33), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2518. This item was continued from June.
12. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-237 (F-36) Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2519. This item was continued from June.
13. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-245 (F-35), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2520. This item was continued from June.
14. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-243 (F-34), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2521. This item was continued from June.
15. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payment of royalties in a portion of Tract 5, Unit VC-536070, Castlewood District, Russell County, Virginia. Docket Number VGOB-04-0921-1337-04. This item was continued from June.
16. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payment of royalties in a portion of Tract 4, Unit VC-702835, Castlewood District, Russell County, Virginia. Docket Number VGOB-98-0324-0642-02. This item was continued from June.

17. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payment of royalties in a portion of Tract 5, Unit VC-501853, Castlewood District, Russell County, Virginia. Docket Number VGOB-00-0516-0815-04. This item was continued from June.
18. A petition from GeoMet Operating Company for pooling of coalbed methane unit Rogers 211 VA Unit ZZZ-39, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0616-2528. This item was continued from June.
19. A petition from GeoMet Operating Company for pooling of coalbed methane unit Rogers 281 Unit A-43, North Grundy/Garden Districts, Buchanan County, Virginia. Docket Number VGOB-09-0616-2531. This item was continued from June.
20. A petition from Equitable Production Company for re-pooling of conventional gas unit V-502028, Kenady District, Dickenson County, Virginia. Docket Number VGOB-05-0816-1492-02. This item was continued from June.
21. A petition from Equitable Production Company for pooling of coalbed methane unit VCI-531389, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0616-2538. This item was continued from June.
22. A petition from Equitable Production Company for pooling of coalbed methane unit VCI-537521, Castlewood District, Russell County, Virginia. Docket Number VGOB-09-0616-2541. This item was continued from June.
23. A petition from Equitable Production Company for a well location exception for proposed well VH-539991, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-0616-2542. This item was continued from June.
24. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field Order to allow for drilling of an additional well in units BD-72, BE-71, BE-72, BE-74, BF-71, Ervinton/Garden Districts, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-52. This item was continued from June.
25. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field Order to allow for drilling of an additional well in units BI-66, BI-68, BJ-67, BM-63, BN-62, BP-59, BP-60, Ervinton/Sandlick Districts, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-53. This item was continued from June.
26. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field Order to allow for drilling of an additional well in units AX-56 and AU-54, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-54. This item was continued from June.
27. A petition from Range Resources-Pine Mountain Inc. for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas well(s) (RR-2544), Kenady District, Dickenson County. Docket Number VGOB-09-0616-2544. This item was continued from June.
28. A petition from Range Resources-Pine Mountain Inc. for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas well(s) (RR-2545), Ervinton District, Dickenson County. Docket Number VGOB-09-0616-2545. This item was continued from June.
29. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530109, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0616-2547. This item was continued from June.
30. A petition from Range Resources-Pine Mountain Inc. for a well location exception for proposed well V-530193, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0616-2548. This item was continued from June.
31. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 210 VA Unit ZZZ-40, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0721-2549.
32. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit K-3, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0721-2550.
33. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit L-3, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0721-2551.

34. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AX-91, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0721-2552.
35. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit BK-109, New Garden District, Russell County, Virginia. Docket Number VGOB-09-0721-2553.
36. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties for Tract 2D, Unit AY-112, New Garden District, Russell County, Virginia. Docket Number VGOB-01-0320-0873-02.
37. A petition from EQT Production Company for pooling of horizontal conventional drilling unit VH-531094, Roberson District, Wise County, Virginia. Docket Number VGOB-09-0721-2555.
38. A petition from EQT Production Company for pooling of coalbed methane unit VC-537891, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0721-2556.
39. A petition from EQT Production Company for pooling of coalbed methane unit VC-531259, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2557.
40. A petition from EQT Production Company for a well location exception for proposed well V-504778, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-0721-2558.
41. A petition from EQT Production Company for modification of the Nora Coalbed Gas Field Order to allow for drilling of an additional well in units AU-61, BF-55, BG-83, BH-81, BH-82, BL-49, BL-50, BL-51, BL-52, BL-53, BM-33, BM-42, BN-32, BN-33, BN-38, BN-55, BO-30, BO-31, BO-33, BP-30, BP-38, BQ-25, BQ-26, BQ-27, BQ-37, BQ-38, BQ-63, BR-25, BR-26, BR-27, BS-24, BS-25, BS-26, BS-27, BS-38, BS-39, BT-23, BT-24, BT-38, BU-24, BO-38, BX-31. Docket Number VGOB-89-0126-0009-55.
42. A petition from EQT Production Company for disbursement of funds from escrow and authorization for direct payment of royalties for Tract 1, Unit 535601, Kenady District, Dickenson County, Virginia. Docket Number VGOB-04-1214-1372-01.
43. A petition from EQT Production Company for disbursement of funds from escrow and authorization for direct payment of royalties for Tract 3, Unit 703169, Kenady District, Dickenson County, Virginia. Docket Number VGOB-98-0616-0670-02.
44. A petition from EQT Production Company for disbursement of funds from escrow and authorization for direct payment of royalties for Tract 10, Unit VC-2942, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-94-0621-0455-02.
45. A petition from Range Resources-Pine Mountain, Inc. for the establishment and pooling of conventional gas unit V-530068, Castlewood District, Russell County, Virginia. Docket Number VGOB-09-0721-2559.
46. A petition from Range Resources-Pine Mountain, Inc. for the establishment and pooling of conventional gas unit V-530122, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2560.
47. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional horizontal gas unit VH-530148, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2561.
48. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional horizontal gas unit VH-530195, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2562.
49. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional horizontal gas unit VH-530196, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2563.
50. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional horizontal gas unit VH-530185, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2564.
51. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional horizontal gas unit VH-530181, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2565.

52. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional horizontal gas unit VH-530139, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2566.
53. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional horizontal gas unit VH-530095, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2567.
54. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional gas well V-536736, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2568.
55. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional gas well V-530192, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2569.
56. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional gas well V-536737, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2570.
57. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional gas well V-530055, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2571.
58. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional gas well V-530110, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2572.
59. A petition from Appalachian Energy, Inc. for modification of the Oakwood 1 Coalbed Gas Field Rule to allow for the drilling of an additional well in units E-38, F-31, G-29, G-38, H-29, H-30, H-31, I-33, J-34 and J-38. Docket Number VGOB-93-0216-0325-19.

Information concerning the above docket can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the Office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276 415-9700.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the July hearing should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1800-828-1120 or 1140 by July 16, 2009.

The deadline for filing of petitions to the Board for the August Hearing is 5 p.m., July 17, 2009. The August Hearing is scheduled to commence at 9 a.m. on Tuesday, August 18, 2009 at the Conference Center, Russell County Office Building, Highland Drive, Lebanon, Virginia.